Grand River Dam Authority (980)

Lead Administrator: Daniel Sullivan, Chief Executive Officer/General Manager

FY'17 Projected Division/Program Funding By Source (GRDA preliminary results calendar year 2016)						
	Appropriations	Federal	Revolving	Local	Other*	Total
Support Departments (A&G)					\$14,702,349	\$14,702,349
Thermal & Hydro Gen.					\$234,500,477	\$234,500,477
Transmission					\$7,805,018	\$7,805,018
Engin., System Op, Rel.					\$36,256,475	\$36,256,475
Ecological & Lake Op.					\$2,571,280	\$2,571,280
GRDA Police					\$3,809,984	\$3,809,984
Scenic Rivers Operations					\$764,750	\$764,750
Debt Service Requirements					\$65,727,478	\$65,727,478
					\$75,455,514	\$75,455,514
Revenue Fund Capital						
Improvements (Does not						
include Capital Improvements						
paid with Bond funds)						
Total		\$0	\$0	\$0	\$441,593,325	\$441,593,325

Source of "Other" and % of "Other" total for each.

Source of Other Funding is sale of electric power, lake-related revenues and interest income - comprising 100% of total.

FY'16 Carryover and Refund by Funding Source						
	Appropriations	Federal	Revolving	Local	Other*	Total
FY'16 Carryover						
FY'16 GR Refund**						\$0
*Source of "Other" and % of "C	*Source of "Other" and % of "Other" total for each.					

N/A for proprietary fund

**Indicate how the FY'16 General Revenue refund was budgeted

N/A

What Changes did the Agency Make between FY'16 and FY'17?

1.) Are there any services no longer provided because of budget cuts?

2.) What services are provided at a higher cost to the user?

3.) What services are still provided but with a slower response rate?

4.) Did the agency provide any pay raises that were not legislatively/statutorily required? If so, please provide a detailed description in a separate document. YES - SEE ATTACHED

		FY'18 Expected	Division/Progran	Funding By Sour	ce	
	Appropriations	Federal	Revolving	Other	Total	% Change
Support Departments (A&G)				\$17,781,661	\$17,781,661	20.94%
Thermal & Hydro Gen.				\$259,029,423	\$259,029,423	10.46%
Transmission				\$7,378,654	\$7,378,654	-5.46%
Engin., System Op, Rel.				\$33,458,917	\$33,458,917	-7.72%
Ecological & Lake Op.				\$3,822,118	\$3,822,118	48.65%
GRDA Police				\$5,646,029	\$5,646,029	48.19%
Scenic Rivers Operations				\$1,393,140	\$1,393,140	82.17%
Debt Service Requirements				\$67,088,735	\$67,088,735	2.07%
Revenue Fund Capital						
Improvements (Does not						
include Capital Improvements						
paid with Bond funds)				\$59,625,280	\$59,625,280	-20.98%
Total		\$0	\$0	\$455,223,957	\$455,223,957	3.09%
*Source of "Other" and % of "O	ther" total for each				•	

Source of "Other" and % of "Other" total for each.

Source of Other Funding is sale of electric power, lake-related revenues and interest income - comprising 100% of total.

FY'18 Top Five Budget Adjustments					
	\$ Amount				
Request 1: Increased fuel and purchased power expense	\$18,884,378				
Request 2: Increase in capacity purchases	\$4,222,835				
Request 3: Hydro major maintenance expense increase	\$3,200,000				
Request 4: Environmental and water quality expenses related to licensing requirements	\$2,400,000				
Request 5: Decrease in amount of Supervision & Engineering and A&G expense that can be capitalized	\$2,000,000				
Total	\$30,707,213				

How would the agency handle a 5% appropriation reduction in FY'18?

How would the agency handle a 10% appropriation reduction in FY'18?

Is the agency seeking any fee increases for FY'18?				
	\$ Amount			
N/A	\$0			

What are the agency's top 2-3 capital or technology (one-time) requests, if applicable?

Combined Cycle Gas Plant

Line upgrades and rebuilds (Lines, Subs, Comms, Meters)

Federal Government Impact

- 1.) How much federal money received by the agency is tied to a mandate by the Federal Government?
- 2.) Are any of those funds inadequate to pay for the federal mandate?

N/A

3.) What would the consequences be of ending all of the federal funded programs for your agency?

N/A

4.) How will your agency be affected by federal budget cuts in the coming fiscal year?

No direct effect, however, should a severe storm or other event cause loss to the system, any FEMA reimbursements could be impacted in a negative way.

5.) Has the agency requested any additional federal earmarks or increases?

NO

	Division and Program Descriptions
Thermal and Hydro Generati	
Program 1	Production of power and energy
Program 2	Design, maintenance and monitoring of facilities to maintain production availability.
Transmission	
Program 1	Maintain physical functionality of bulk power and distribution systems to transmit power reliabily across system.
Program 2	Compliance with NERC reliability standards in operations, as well as supporting fleet, welding, and warehousing and vegetation management.
Engineering, Systems Opera	tion, Reliability
Program 1	Planning, design, and project management of physical transmission, networking, communications, relay and SCADA
Program 2	Operation of generation system components and compliance with NERC reliability standards
Ecosystems and Lake Opera	tions
Program 1	Permitting, environmental compliance, and licensing for GRDA waterways.
Program 2	Watershed quality, lab analysis, and land management
GRDA Police	
Program 1	Law enforcement on and around GRDA's lakes and properties, police dispatch & maintenance of marine equipment
Program 2	Physical asset security and compliance with NERC reliability standards for physical asset protection.
Support Departments (Admi	nistrative and General)
Program 1	Human Resources, Corporate Communications, Business Development and Marketing, Properties and Programs
Program 2	Finance, Legal, Corporate Technology
Scenic Rivers Operations	
Program 1	Administers provisions of the Oklahoma Scenic Rivers Act - Title 82 O.S. Sections 1451-1471

FY'17 Budgeted FTE						
	Supervisors	Classified	Unclassified	\$0 - \$35 K	\$35 K - \$70 K	\$70 K - \$\$\$
Support Departments (A&G)	29	18	93	3	57	48
Thermal & Hydro Gen.	40	149	70	0	32	187
Transmission	14	54	33	1	30	56
Engin., System Op, Rel.	24	13	97	0	20	90
Ecological & Lake Op.	3	1	18	0	17	2
GRDA Police	4	3	47	2	36	7
Scenic Rivers Operations	1	0	2	1	9	0
Total	115	238	360	7	201	390

FTE History						
	2017 Budgeted	2016	2013	2010	2006	
Support Departments (A&G)	108	90	68	75	68	
Thermal & Hydro Gen.	219	221	237	236	260	
Transmission	87	80	79	75	83	
Engin., System Op, Rel.	110	119	106	80	61	
Ecological & Lake Op.	19	14	10	7	7	
GRDA Police	45	43	22	12	9	
Scenic Rivers Operations	10	10				
Total	598	577	522	485	488	

Performance Measure Review						
	FY'16	FY'15	FY'14	FY'13	FY'12	
Measure I Debt Service Coverage	2.15	1.86	2.04	1.36	1.19	

	Revolving Funds							
	FY'14-16 Avg. Revenues	FY'14-16 Avg. Expenditures	June '16 Balance					
(Revolving Fund Name and Number)								
Statutory Authority?								
Source of Funds:								
	GRDA doesn't have revolving funds.	See Revenue Sources listed at the botto	om of this report.					
What is the fund spent on?								
Is there a cap on the fund?								

GRDA Revenue Sources	FY'17 (preliminary calendar year 2016)
Power Sales	\$ 435,493,843
PCA Surcharge	\$ (9,691,536)
Investment	\$ 5,750,561
Transmission	\$ 12,961,552
Lake Fees, Rents, Water Sales, Other	\$ 894,969
	\$ 445,409,389