## **Corporation Commission**

### Lead Administrator: Lori Wrotenbery

#### Lead Financial Officer: Cleve Pierce

	Appropriations	Federal	Revolving	Local	Other*	Total
Administration	\$1,237,221	\$0	\$2,984,729	\$0	\$0	\$4,221,950
Consumer Services	\$0	\$0	\$1,047,744	\$0	\$0	\$1,047,744
Petroleum Storage Tank	\$0	\$1,302,000	\$4,179,875	\$0	\$0	\$5,481,875
Oil and Gas Conservation	\$6,210,340	\$547,750	\$6,105,850	\$0	\$0	\$12,863,940
Office of Administrative Proceedings	\$337,177	\$0	\$2,530,950	\$0	\$0	\$2,868,127
Public Utility	\$0	\$0	\$4,393,522	\$0	\$0	\$4,393,522
Office of General Counsel	\$337,178	\$0	\$1,869,820	\$0	<b>\$</b> 0	\$2,206,998
Transportation	\$1,698,981	\$1,756,836	\$13,113,675	\$0	<b>\$</b> 0	\$16,569,492
Information Technology (No longer staffed by OCC)	\$954,428	\$50,000	\$6,037,251	\$0	<b>\$</b> 0	\$7,041,679
Total	\$10,775,325	\$3,656,586	\$42,263,416	\$0	\$0	\$56,695,327

FY'14 Carryover by Funding Source							
	Appropriations	Federal	Revolving	Local	Other*	Total	
FY'14 Carryover	\$497,572	\$0	\$0	\$0	\$0	\$497,572	
*Source of "Other" and % of "Other" total for each.							

#### What Changes did the Agency Make between FY'14 and FY'15

# 1.) Are there any services no longer provided because of budget cuts?

All services are provided.

#### 2.) What services are provided at a higher cost to the user?

None, there were no fee increases for 2015.

#### 3.) What services are still provided but with a slower response rate?

None.

#### 4.) Did the agency provide any pay raises that were not legislatively/statutorily required?

Yes.

FY'16 Requested Division/Program Funding By Source								
	Appropriations	Federal	Revolving	Other	Total	% Change		
Administration	\$1,237,221	\$0	\$2,984,729	\$0	\$4,221,950	0.00%		
Consumer Services	\$O	<b>\$</b> 0	\$1,047,744	\$0	\$1,047,744	0.00%		
Petroleum Storage Tank	\$O	\$1,302,000	\$4,179,875	\$0	\$5,481,875	0.00%		
Oil and Gas Conservation	\$6,334,758	\$547,750	\$6,105,850	\$0	\$12,988,358	1.00%		
Office of Administrative Proceedings	\$337,177	\$0	\$2,530,950	\$0	\$2,868,127	0.00%		
Public Utility	\$O	\$0	\$4,393,522	\$0	\$4,393,522	0.00%		
Office of General Counsel	\$337,178	<b>\$</b> 0	\$1,869,820	\$0	\$2,206,998	0.00%		
Transportation	\$2,496,947	\$1,756,836	\$13,113,675	\$0	\$17,367,458	5.00%		
Information Technology (No longer staffed by OCC)	\$954,428	\$50,000	\$6,037,251	\$0	\$7,041,679	0.00%		
Total	\$11,697,709	\$3,656,586	\$42,263,416	\$0	\$57,617,711			

\* \*Transportation's Pipeline Safety federal dollars are federal reimbursement dollars

FY'16 Top Five Appropriation Funding Requests					
		\$ Amount			
Request 1	Start up costs for operating the new Sequoyah Port of Entry	\$373,28			
Request 2	Restoration of appropriated funding	\$549,10			
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### How would the agency handle a 3% appropriation reduction in FY'16?

This would result in an approximate \$323,000 decrease in the agency's current appropriations budget. Combined with FY15's reduction, this would result in a decrease of \$872,102. This would be critical to the agency's statutory responsibility of staffing the Ports of Entry 24 hours a day/7 days a week, especially since Sequoyah Port of Entry is scheduled to be operational by Summer 2015. In addition to staffing issues, just recently the agency was able to consider moving forward with information technology initiatives that will provide critical upgrades to the case processing/Transportation systems. These efforts were placed on hold over the past several years. The agency is currently in the process of replacing these outdated systems. An appropriation decrease of 3% would hinder this effort, as well.

#### How would the agency handle a 5% appropriation reduction in FY'16?

This would result in an approximate \$539,000 decrease in the agency's current appropriations budget. Combined with FY15's reduction, this would result in a decrease of \$1,087,868. This would be critical to the agency's statutory responsibility of staffing the Ports of Entry 24 hours a day/7 days a week, especially since Sequoyah Port of Entry is scheduled to be operational by Summer 2015. In addition to staffing issues, just recently the agency was able to consider moving forward with information technology initiatives that will provide critical upgrades to the case processing/Transportation systems. These efforts were placed on hold over the past several years. The agency is currently in the process of replacing these outdated systems. An appropriation decrease of 5% would hinder this effort, as well.

Is the agency seeking any fee increases for FY'16?					
	\$ Amount				
Currently the agency is not seeking any fee increases for FY16.	\$0				
	\$0				
	\$0				

#### What are the agency's top 2-3 capital or technology (one-time) requests, if applicable?

The agency submitted a request for building improvements in the Capital Outlay request for FY15. Since that time, we have learned that OMES would be the agency to request these improvements since we are only tenants of the building, not the actual owner of the building. Therefore, we did not include anything in the FY16 budget request that was submitted; however, there is still an agency need to improve our current occupancy.

#### **Federal Government Impact**

**1.) How much federal money received by the agency is tied to a mandate by the Federal Government?** None.

2.) Are any of those funds inadequate to pay for the federal mandate? Not applicable.

3.) What would the consequences be of ending all of the federal funded programs for your agency?

Unless the State could provide alternative funding to support federal programs, it could not afford to operate federal programs consistent with federal safety and environmental law. Federal agencies would have to step in and manage these operations.

4.) How will your agency be affected by federal budget cuts in the coming fiscal year?

In FY15, the agency experienced minimal federal budget cuts. The agency was able to cover these with other sources of revenue. The agency does not know the extent of future cuts at this time.

5.) Has the agency requested any additional federal earmarks or increases?

No.

	Division and Program Descriptions
Administration	Includes three elected Commissioners and staff and has the overall responsibility of providing financial, human resources, public
	information, and mailing/reproduction services to the entire agency. Maintains mineral owner accounts for unlocated mineral owners.
Consumer Services	Responds to and investigates consumer complaints and inquiries for regulated utilities and mineral and surface owners. Conducts field
	investigations for service quality issues regarding public utilities. Investigates and files enforcement actions against regulated
	companies not complying with agency rules and State law. Provides consumer information to as many consumers as possible.
Petroleum Storage Tank	Responsible for the protection of human health, safety and the environment from exposure to chemicals caused by leaking motor fuel
	storage tanks. Regulates the installation, operation and removal of motor fuel storage tanks. Performs field inspections of facilities and
	laboratory analysis of fuels, as well as, overseeing site assessment investigations and (if necessary) released fuel product at regulated
	sites. Reimburses eligible tank owners for reasonable, integral and necessary costs associated with contaminated clean-ups.
Oil and Gas	The Oil and Gas Program Area provides information, permitting, investigation, and compliance services to the oil and gas industry, mineral interests, landowners and
	the general public to develop the oil and gas resources of the state while protecting the environment and ensuring public safety through regulation for all activities
	associated with the exploration and production of oil and natural gas.
Office of Administrative	Operates two regional offices to process applications, prepare and distribute dockets, keep records, conduct hearings and appeals and
Proceedings	transcribe proceedings in areas of oil and gas, fuel, enforcement, pollution, motor carrier and public utility. Serves as the judicial branch
	of the Corporation Commission, making recommendations to the commissioners, on more than 15,000 orders per year.
Public Utilities	The Public Utility Program Area administers and enforces agency rules, regulations, and orders involving electric, gas, water, cotton gin, and telecommunications service
	providers; promotes effiency, innovation, and technological growth among regulated utilities and the program area companies; balances the interest of the regulated
	companies with those of all other stakeholders; administers the Oklahoma Universal Fund; designates eligible telecommunications carriers; regulates providers of lifeline
	phone services; and supports regulatory decisions that are in the public interest and result in the least reasonable cost for safe and reliable service.
Office of General Counsel	Performs legal services through five specialized sections: Deliberations, General Law, Public Utility, Oil & Gas and
	Consumer Services/Transportation. Supports clerical and administrative staff under the supervision of the General Counsel.
Transportation	The Transportation Program Area provide overall management, direction and supervision of the administration and enforcement of motor carrier, railroad safety,
	and pipeline safety regulatory activities within the State of Oklahoma.
Information Technology	Provides technologically advanced support and services in all areas of automation for the Commission. Develops new and enhances
	existing database application systems. Maintains disaster recovery efforts of production systems. Responsible for imaging of documents
	and mapping capabilities corresponding to GPS and GIS. Coordinates video teleconferencing. Maintains electronic messaging and
	internet capabilities through the Commission's web page and user support.

FY'16 Budgeted FTE								
	Supervisors	Classified	Unclassified	\$0 - \$35 K	\$35 K - \$70 K	\$70 K - \$\$\$		
Administration	8	21	19	8	21	11		
Consumer Services	3	13	2	2	13	0		
Petroleum Storage Tank	10	20	23	0	41	2		
Oil and Gas Conservation	20	107	13	24	93	3		
Office of Administrative Proceedings	6	20	15	11	16	8		
Public Utility	13	1	47	1	42	5		
Office of General Counsel	4	7	19	4	15	7		
Transportation	21	177	25	31	165	6		
Information Technology (No longer staffed by OCC)	0	0	0	0	0	0		
Total	85	366	163	81	406	42		

FTE History							
	2015 Budgeted	2014	2010	2009	2004		
Administration	40	38	35	34	30		
Consumer Services	15	16	18	17	15		
Petroleum Storage Tank	43	51	56	55	58		
Oil and Gas Conservation	119	119	121	123	107		
Office of Administrative Proceedings	34	34	32	35	34		
Public Utility	47	45	36	33	38		
Office of General Counsel	25	24	26	26	27		
Transportation	200	172	130	131	55		
Information Technology (No longer staffed by OCC)	0	0	0	0	0		
Total	523	499	454	454	364		

		FY14	FY13	FY12	FY11	FY10
Administration	OCC content assessment results from orientation training	*This is the agency	's first year of comb	bining the new strat	egic plan performan	ce measures with the
*This includes Office of	Number of media and legislative inquiries	current budget syste	em. Therefore, ther	e will be no data to	measure and report	until FY15 is complete.
General Counsel, Office of	Average time elapsed between receipt and installation of IT equipment					
Administrative Proceedings,	Number of common tasks standardized					
Information Technology and						
Administration Departments						
Petroleum Storage Tank	Percent reduction employee turnover rate					
	Annual stakeholder and employee survey results					
	Percent of electronic funds transfer and electronic workflow projects					
	completed					
	Number of material findings on PST program audit					
	Average number of days to process a claim					
Oil and Gas	Rate of staff development activities					
*This includes Consumer	Percent of external complaints resolved within 30 days					
Services Department	Number of complaints related to data mining and data management					
	systems					
	Percent of Intents to Drill filed electronically					
	Number of obsolete rules and procedures eliminated or modified					
	for efficiency					
	Processing time on Intent to Drill					
Public Utilities	Percentage of employees completing training programs					
*This includes Consumer	Number of educational sessions with industry and legislators					
Services Department	Percentage of transactions performed electronically					
	Meeting statutory deadlines					
Transportation	Percentage of PMP's reviewed for consistency and to accurately					
	reflect the majority of job duties					
	Percent increase in department meetings					
	Increase in number of web-based filers in the IRP system					
	Percent of priority processes reviewed					
	Processing time in an IRP application from receipt to completion					