

Grand River Dam Authority

Lead Administrator: Daniel Sullivan

Lead Financial Officer: Carolyn Dougherty

FY'13 Budgeted FTE (GRDA budgeted calendar year 2013)						
	Supervisors	Classified	Unclassified	\$0 - \$35 K	\$35 K - \$70 K	\$70 K - \$\$\$
Support Departments (A&G)	25	21	64	7	52	26
Thermal & Hydro Gen.	42	202	46	12	76	160
Transmission	14	60	24	3	46	35
Engin., System Op, Rel.	29	28	89	9	37	71
Ecological & Lake Op.	3	2	9	1	6	4
Homeland Sec., Lake Patrol	2	9	21	6	20	4
Total	115	322	253	38	237	300

FTE History						
	2013 Budgeted	2012	2009	2008	2003	
Support Departments (A&G)	84	74	68	68	71	71
Thermal & Hydro Gen.	248	228	250	253	250	250
Transmission	84	80	75	78	47	47
Engin., System Op, Rel.	117	92	78	80	67	67
Ecological & Lake Op.	12	11	8	8	3	3
Homeland Sec., Lake Patrol	30	21	10	10	9	9
Total	575	506	489	497	447	

FY'13 Projected Division/Program Funding By Source (GRDA actual results calendar year 2012)						
	Appropriations	Federal	Revolving	Local	Other*	Total
Support Departments (A&G)	\$0	\$0	\$0	\$0	\$27,378,232	\$27,378,232
Thermal & Hydro Gen.	\$0	\$0	\$0	\$0	\$216,777,551	\$216,777,551
Transmission	\$0	\$0	\$0	\$0	\$16,446,440	\$16,446,440
Engin., System Op, Rel.	\$0	\$0	\$0	\$0	\$8,797,201	\$8,797,201
Ecological & Lake Op.	\$0	\$0	\$0	\$0	\$1,388,254	\$1,388,254
Homeland Sec., Lake Patrol	\$0	\$0	\$0	\$0	\$1,400,245	\$1,400,245
Total	\$0	\$0	\$0	\$0	\$272,187,924	\$272,187,924

*Source of "Other" and % of "Other" total for each.

Source of Other Funding is sale of electric power, lake-related revenues and interest income - comprising 100% of total.

FY'12 Carryover by Funding Source						
	Appropriations	Federal	Revolving	Local	Other*	Total
FY'12 Carryover	\$0	\$0	\$0	\$0	\$0	\$0

*Source of "Other" and % of "Other" total for each.

N/A for proprietary fund

What Changes did the Agency Make between FY'12 and FY'13	
1.) Are there any services no longer provided because of budget cuts?	NO
2.) What services are provided at a higher cost to the user?	NONE
3.) What services are still provided but with a slower response rate?	NONE

FY'14 Requested Division/Program Funding By Source (GRDA preliminary budget calendar year 2013)						
	Appropriations	Federal	Revolving	Other	Total	% Change
Support Departments (A&G)	\$0	\$0	\$0	\$28,745,158	\$28,745,158	4.99%
Thermal & Hydro Gen.	\$0	\$0	\$0	\$230,045,705	\$230,045,705	6.12%
Transmission	\$0	\$0	\$0	\$16,939,834	\$16,939,834	3.00%
Engin., System Op, Rel.	\$0	\$0	\$0	\$10,838,491	\$10,838,491	23.20%
Ecological & Lake Op.	\$0	\$0	\$0	\$1,429,902	\$1,429,902	3.00%
Homeland Sec., Lake Patrol	\$0	\$0	\$0	\$2,087,989	\$2,087,989	49.12%
Total	\$0	\$0	\$0	\$290,087,079	\$290,087,079	6.58%

*Source of "Other" and % of "Other" total for each.

Source of Other Funding is sale of electric power, lake-related revenues and interest income - comprising 100% of total.

Is the agency seeking any fee increases for FY'14?		\$ Amount
Increase 1	Budgeted base rate (capacity and energy) decrease of 8.7% effective July 1, 2013	\$0
Increase 2	NONE	\$0
Increase 3	NONE	\$0

Federal Government Impact
1.) How much federal money received by the agency is tied to a mandate by the Federal Government? NONE
2.) Are any of those funds inadequate to pay for the federal mandate? N/A
3.) What would the consequences be of ending all of the federal funded programs for your agency? N/A
4.) How will your agency be affected by federal budget cuts in the coming fiscal year? No direct effect, however, should a severe storm or other event cause loss to the system, any FEMA reimbursements could be impacted in a negative way.
5.) Has the agency requested any additional federal earmarks or increases? NO

Revolving Funds	FY'13	FY'14	\$ Change
200 Revolving Fund- Fund # and Source of Funds	0	0	0
<i>GRDA doesn't have revolving funds. See Revenues Sources listed at the bottom of this report.</i>			

Division and Program Descriptions	
Thermal and Hydro Generation	<i>The KPMG performance audit identified 20 services/functions--16 at Coal-fired and 4 at hydro facilities.</i>
Program 1	Production of power and energy
Program 2	Design, maintenance and monitoring of facilities to maintain production availability.
Transmission	<i>The KPMG performance audit identified 8 services/functions</i>
Program 1	Maintain physical functionality of bulk power and distribution systems to transmit power reliably across system.
Program 2	Compliance with NERC reliability standards in operations, as well as supporting fleet, welding, and warehousing and vegetation management.
Engineering, Systems Operation, Reliability	<i>The KPMG performance audit identified 16 services/functions</i>
Program 1	Planning, design, and project management of physical transmission, networking, communications, relay and SCADA
Program 2	Operation of generation system components and compliance with NERC reliability standards
Ecosystems and Lake Operations	<i>The KPMG performance audit identified 4 services/functions</i>
Program 1	Permitting, environmental compliance, and licensing for GRDA waterways.
Program 2	Watershed quality, lab analysis, and land management
Law Enforcement & Homeland Security	<i>The KPMG performance audit identified 4 services/functions</i>
Program 1	Law enforcement on and around GRDA's lakes and properties, police dispatch & maintenance of marine equipment
Program 2	Physical asset security and compliance with NERC reliability standards for physical asset protection.
Support Departments (Administrative and General)	<i>The KPMG performance audit identified 21 services/functions</i>
Program 1	Human Resources, Corporate Communications, Business Development and Marketing, Properties and Programs
Program 2	Finance, Legal, Corporate Technology

Performance Measure Review					
	FY12	FY'11	FY'10	FY'09	FY'08
Thermal & Hydro Generation Performance Measure Performance Measure	Historically, GRDA has measured internal performance by maintaining competitive rates and reliable service. The graph below documents GRDA's success in achieving the overall performance measure. At the February 2013 board meeting, GRDA contracted with the OAE Group to provide workforce management consulting services, including the development a performance measurement system.				
Transmission Performance Measure Performance Measure	<p>System Costs for Providers with Generation in Oklahoma Source: Oklahoma Corporation Commission, Electric System Planning Reports, Eighth, Ninth, Tenth and Eleventh</p>				
Engineering, Systems Operation, Reliability Performance Measure Performance Measure					
Ecosystems and Lake Operations Performance Measure Performance Measure					
Law Enforcement & Homeland Security Performance Measure Performance Measure					

GRDA Revenue Sources	FY'13 (actual calendar year 2012)
Power Sales	\$323,156,112
PCA Surcharge	\$77,855,180
Investment	\$12,120,926
Transmission	\$8,347,278
FEMA Grant	\$1,385,482
Lake Fees, Rents, Water Sales, Other	\$2,697,997
	<u>\$425,562,975</u>