

Agency Name
Oklahoma Corporation Commission 185

Lead Administrator

Lori Wrotenbery

Lead Financial Officer

Cleve Pierce

| FY'15 Budgeted FTE | | | | | | |
|---|-------------|------------|--------------|--------------|-----------------|-----------------|
| | Supervisors | Classified | Unclassified | \$0 - \$35 K | \$35 K - \$70 K | \$70 K - \$\$\$ |
| Administration | 8 | 19 | 19 | 8 | 19 | 11 |
| Consumer Services | 3 | 14 | 2 | 5 | 11 | 0 |
| Petroleum Storage Tank | 10 | 24 | 27 | 6 | 43 | 2 |
| Oil and Gas Conservation | 20 | 107 | 12 | 15 | 102 | 2 |
| Office of Administrative Proceedings | 6 | 20 | 14 | 11 | 16 | 7 |
| Public Utility Division | 13 | 2 | 45 | 2 | 37 | 8 |
| Office of General Counsel | 4 | 6 | 18 | 3 | 15 | 6 |
| Transportation Division | 24 | 151 | 23 | 16 | 153 | 5 |
| Information Technology (No longer staffed by OCC) | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 88 | 343 | 160 | 66 | 396 | 41 |

| FTE History | | | | | |
|---|---------------|------------|------------|------------|------------|
| | 2014 Budgeted | 2013 | 2010 | 2009 | 2004 |
| Administration | 38 | 36 | 35 | 34 | 30 |
| Consumer Services | 16 | 15 | 18 | 17 | 15 |
| Petroleum Storage Tank | 51 | 55 | 56 | 55 | 58 |
| Oil and Gas Conservation | 119 | 119 | 121 | 123 | 107 |
| Office of Administrative Proceedings | 34 | 31 | 32 | 35 | 34 |
| Public Utility Division | 45 | 41 | 36 | 33 | 38 |
| Office of General Counsel | 24 | 25 | 26 | 26 | 27 |
| Transportation Division | 172 | 149 | 130 | 131 | 55 |
| Information Technology (No longer staffed by OCC) | 0 | 0 | 0 | 0 | 0 |
| Total | 499 | 470 | 479 | 454 | 364 |

| FY'14 Projected Division/Program Funding By Source | | | | | | |
|--|----------------|-------------|--------------|-------|--------|--------------|
| | Appropriations | Federal | Revolving | Local | Other* | Total |
| Administration | \$883,643 | \$0 | \$3,029,487 | \$0 | \$0 | \$3,913,130 |
| Consumer Services | \$0 | \$0 | \$1,037,317 | \$0 | \$0 | \$1,037,317 |
| Petroleum Storage Tank | \$0 | \$1,496,340 | \$4,150,967 | \$0 | \$0 | \$5,647,307 |
| Oil and Gas Conservation | \$6,334,758 | \$565,361 | \$5,526,830 | \$0 | \$0 | \$12,426,949 |
| Office of Administrative Proceedings | \$337,177 | \$0 | \$2,445,102 | \$0 | \$0 | \$2,782,279 |
| Public Utility Division | \$0 | \$255,742 | \$3,954,043 | \$0 | \$0 | \$4,209,785 |
| Office of General Counsel | \$337,178 | \$0 | \$1,718,360 | \$0 | \$0 | \$2,055,538 |
| Transportation Division | \$2,123,665 | \$1,523,000 | \$11,046,483 | \$0 | \$0 | \$14,693,148 |
| Information Technology (No longer staffed by OCC) | \$1,308,006 | \$0 | \$5,108,094 | \$0 | \$0 | \$6,416,100 |

| | | | | | | |
|--------------|---------------------|--------------------|---------------------|------------|------------|---------------------|
| Total | \$11,324,427 | \$3,840,443 | \$38,016,683 | \$0 | \$0 | \$53,181,553 |
|--------------|---------------------|--------------------|---------------------|------------|------------|---------------------|

*Source of "Other" and % of "Other" total for each.

**Transportation's Pipeline Safety federal dollars are federal reimbursement dollars

FY'13 Carryover by Funding Source

| | Appropriations | Federal | Revolving | Local | Other* | Total |
|-----------------|-----------------------|----------------|------------------|--------------|---------------|--------------|
| FY'13 Carryover | \$140,346 | \$0 | \$0 | \$0 | \$0 | \$140,346 |

*Source of "Other" and % of "Other" total for each.

What Changes did the Agency make between FY'13 and FY'14

- 1.) Are there any services no longer provided because of budget cuts?
All services are provided.
- 2.) What services are provided at a higher cost to the user?
None. There were no fee increases for 2014.
- 3.) What services are still provided but with a slower response rate?
None.

FY'15 Requested Division/Program Funding By Source

| | Appropriations | Federal | Revolving | Other | Total | % Change |
|---|-----------------------|----------------|------------------|--------------|-----------------|-----------------|
| Administration | \$1,754 | \$0 | \$3,029 | \$0 | \$4,783 | 0.00% |
| Consumer Services | \$0 | \$0 | \$1,037 | \$0 | \$1,037 | 0.00% |
| Petroleum Storage Tank | \$0 | \$1,580 | \$4,151 | \$0 | \$5,731 | 0.00% |
| Oil and Gas Conservation | \$6,335 | \$551 | \$5,526 | \$0 | \$12,412 | 0.00% |
| Office of Administrative Proceedings | \$337 | \$0 | \$2,445 | \$0 | \$2,782 | 0.00% |
| Public Utility Division | \$0 | \$256 | \$3,954 | \$0 | \$4,210 | 0.00% |
| Office of General Counsel | \$337 | \$0 | \$1,719 | \$0 | \$2,056 | 0.00% |
| Transportation Division | \$2,124 | \$1,722 | \$10,848 | \$0 | \$14,694 | 0.00% |
| Information Technology (No longer staffed by OCC) | \$1,308 | \$0 | \$4,972 | \$0 | \$6,280 | 0.00% |
| Total | \$12,195 | \$4,109 | \$37,681 | \$0 | \$53,985 | 0.00% |

*Source of "Other" and % of "Other" total for each.

**Transportation's Pipeline Safety federal dollars are federal reimbursement dollars

FY'15 Top Five Appropriation Funding Requests

| | \$ Amount |
|--|------------------|
| Request 1: If OMES transitions into a rent-based system for all DCAM-managed buildings, funding will need to be transferred from DCAM to the Corporation Commission. | \$870,000 |
| | \$0 |

| | |
|--|-----|
| | \$0 |
| | \$0 |

How would the agency handle a 3% appropriation reduction in FY'15?

This would result in an approximate \$340,000 decrease in the agency's current appropriations budget. FY2013 and FY2014 marked the first years the agency was able to consider moving forward with information technology initiatives that will provide critical upgrades to the case processing/Transportation systems. These efforts were placed on hold over the past several years. The agency is only now in the budgetary position to replace these outdated systems. An appropriation decrease of 3% would hinder this effort.

How would the agency handle a 5% appropriation reduction in FY'15?

This would result in an approximate \$566,000 decrease in the agency's current appropriations budget. FY2013 and FY2014 marked the first years the agency was able to consider moving forward with information technology initiatives that will provide critical upgrades to the case processing/Transportation systems. These efforts were placed on hold over the past several years. The agency is only now in the budgetary position to replace these outdated systems. An appropriation decrease of 5% would hinder this effort further.

| Is the agency seeking any fee increases for FY'15? | |
|--|------------------|
| The agency is considering whether to seek minor fee adjustments in pending rule makings. | \$ Amount |
| | < \$500.00 |
| | \$0 |
| | \$0 |

Federal Government Impact

1.) How much federal money received by the agency is tied to a mandate by the Federal Government?
None

2.) Are any of those funds inadequate to pay for the federal mandate?
Not applicable.

3.) What would the consequences be of ending all of the federal funded programs for your agency?
Unless the State could provide alternative funding to support federal programs, it could not afford to operate federal programs consistent with federal safety and environmental law. Federal agencies would have to step in and manage these operations.

4.) How will your agency be affected by federal budget cuts in the coming fiscal year?
In FY2014 the agency experienced minimal federal budget cuts. The agency was able to cover these with other sources of revenue. The agency does not know the extent of future cuts at this time.

5.) Has the agency requested any additional federal earmarks or increases?
No

Division and Program Descriptions

| | |
|---|--|
| Administration | Includes three elected Commissioners and staff and has the overall responsibility of providing financial, human resources, public information, and mailing/reproduction services to the entire agency. |
| Consumer Services | Responds to and investigates consumer complaints and inquiries for regulated utilities and mineral and surface owners. Conducts field investigations for service quality issues regarding public utilities. Maintains mineral owner accounts for unlocated mineral owners. Investigates and files enforcement actions against regulated companies not complying with agency rules and State law. Provides consumer information to as many consumers as possible. |
| Petroleum Storage Tank | Responsible for the protection of human health, safety and the environment from exposure to chemicals caused by leaking motor fuel storage tanks. Regulates the installation, operation and removal of motor fuel storage tanks. Performs field inspections of facilities and laboratory analysis of fuels, as well as, overseeing site assessment investigations and (if necessary) released fuel product at regulated sites. Reimburses eligible tank owners for reasonable, integral and necessary costs associated with contaminated clean-ups. Petroleum Storage Tank has recently been charged with inspecting CNG filling facilities |
| Oil and Gas | Provides the regulatory oversight for all activities associated with the exploration and production of oil and natural gas, as well as the pipeline transportation of any liquid or gaseous substances in Oklahoma. Works closely together to prevent the waste of the State's natural resources (oil, natural gas, surface water and ground water), protects the correlative rights of all interest holders and prevents and abates pollution, which may result from regulated activities. |
| Office of Administrative Proceedings | Operates two regional offices to process applications, prepare and distribute dockets, keep records, conduct hearings and appeals and transcribe proceedings in areas of oil and gas, fuel, enforcement, pollution, motor carrier and public utility. Serves as the judicial branch of the Corporation Commission, making recommendations to the commissioners, on more than 15,000 orders per year. |
| Public Utilities | Provides analysis, research, technical support and recommendations to the Commission on public utility regulatory issues. Administers and enforces Commission rules, regulations and orders concerning public utilities, which include electric, gas, water, cotton gin and telecommunications service providers. |
| Office of General Counsel | Performs legal services through five specialized sections: Deliberations, General Law, Public Utility, Oil & Gas and Consumer Services/Transportation. Supports clerical and administrative staff under the supervision of the General Counsel. |
| <u>Transportation</u> | |
| General | Administers matters concerning licensing of intrastate for-hire and private motor carriers. Educates carriers to comply with safety, size and weight, insurance and other authority regulations. Audits carriers to ensure compliance with federal and state regulations and prevents unlawful carriers from operating upon the highways of the State of Oklahoma. |
| IFTA/IRP | IRP- federally mandated participatory program that allows a vehicle to be tagged in one state or province and pay "apportioned" fees for the tag based on the mileage traveled in each state or province. IFTA- federally mandated participatory program that allows a motor carrier to file quarterly fuel tax reports with a base state or province. The base state or province must apportion the fuel taxes paid to each state based upon the mileage traveled in each state or province. |
| Pipeline Safety | Enforces the Commission's pipeline safety rules, investigates all intrastate incidents that occur on jurisdictional operators and promotes pipeline safety in the State of Oklahoma. |
| Railroad | Exists to enhance the safety of the general public who are in any way effected by State railroad crossing operations. |
| Enforcement | Enforces provisions of the Oklahoma Vehicle License and Registration Act and provides field enforcement to achieve compliance with Commission rules and regulations and State statutes. |
| Information Technology | Provides technologically advanced support and services in all areas of automation for the Commission. Develops new and enhances existing database application systems. Maintains disaster recovery efforts of production systems. Responsible for imaging of documents and mapping capabilities corresponding to GPS and GIS. Coordinates video teleconferencing. Maintains electronic messaging and |

internet capabilities through the Commission's web page and user support.

| Performance Measure Review | | | | | | | |
|---|---|------------------------------|---------|---------|---------|---------|-------|
| | | FY'13 | FY'12 | FY'11 | FY'10 | FY'09 | |
| Consumer Services | Number of Unknown/Unlocated Mineral Owners | 26,322 | 26,000 | 45,000 | 39,239 | 27,967 | |
| | Consumer Complaints/Inquiries (Utilities) | 31,140 | 32,000 | 31,855 | 29,804 | 28,412 | |
| | Consumer Complaints/Inquiries (Oil/Gas) | 8,097 | 8,000 | 7,392 | 6,450 | 6,964 | |
| | Consumers Reached through Educ/Outreach | 1,874 | 2,000 | 2,557 | 3,196 | 2,924 | |
| Office of Administrative Proceedings | Cases Heard | 40,052 | 31,805 | 30,504 | 26,981 | 35,582 | |
| | Reports Issued Timely | 13,991 | 12,466 | 10,338 | 8,115 | 12,712 | |
| | Cases Successfully Filed | 35,157 | 27,650 | 24,763 | 24,758 | 30,967 | |
| | Number of Appeals | 88 | 89 | 84 | 83 | 89 | |
| Office of General Counsel | Number of Legal Cases Filed | 677 | 680 | 556 | 615 | 951 | |
| | Fine Collections Recovered (Dollar Amount) | 286,700 | 288,356 | 176,805 | 213,723 | 160,402 | |
| | Number of Rulemakings-Coordinated/Reviewed | 9 | 6 | 11 | 8 | 12 | |
| Oil and Gas | Complaint Responses | 1,609 | 1,712 | 1,750 | 1,716 | 1,740 | |
| | Wells Plugged | 1,319 | 1,972 | 2,926 | 1,582 | 1,629 | |
| | Citations Issued | N/A | 3 | 15 | 12 | 19 | |
| | Enforcement Cases | 104 | 103 | 130 | 111 | 148 | |
| | No longer tracked | Well Tests Reviewed | N/A | 1,679 | 1,162 | 2,149 | 4,213 |
| | No longer tracked | Production Reports Processed | N/A | 8,278 | 5,970 | 6,951 | 9,363 |
| | No longer tracked | Completion Reports Reviewed | 6,920 | 5,391 | 5,513 | 3,219 | 5,892 |
| | | Drilling Permits Reviewed | 4,098 | 4,422 | 4,084 | 2,942 | 4,561 |
| Petroleum Storage Tank | Tank Inspections | 4,284 | 4,326 | 4,341 | 5,490 | 4,174 | |
| | Pump Inspections | 75,939 | 70,649 | 77,444 | 97,326 | 85,118 | |
| | Cases Closed | 108 | 102 | 125 | 182 | 172 | |
| | Supplemental Claims- Days to Process | 8 | 10 | 11 | 10 | 12 | |
| | Initial Claims- Days to Process | 7 | 9 | 11 | 8 | 9 | |
| Public Utility | New Cases | 253 | 245 | 244 | 211 | 346 | |
| | Cases Completed | 223 | 240 | 241 | 187 | 395 | |
| | Number of Utilities Certified | 6 | 15 | 12 | 10 | 18 | |
| Transportation - General | Intrastate Authority Applications Processed | 3,559 | 4,031 | 3,854 | 3,989 | 4,395 | |
| Transportation - Enforcement | Number of Warnings Written Roadside | 4,359 | 3,031 | 3,082 | 3,502 | 3,186 | |
| | Number of Citations Written Roadside | 25,542 | 18,928 | 20,626 | 19,100 | 23,542 | |
| Transportation- IFTA/IRP | | | | | | | |

| | | | | | | |
|---|---------------------------|---------|---------|---------|---------|---------|
| | Trailer Units Registered | 250,826 | 249,469 | 251,349 | 180,200 | 225,413 |
| | Fuel Licenses Issued | 3,526 | 3,767 | 3,383 | 3,777 | 3,299 |
| | Accounts Audited (IFTA) | 91 | 110 | 122 | 108 | 136 |
| Transportation - Pipeline Safety | Inspection Man-Days | 1,437 | 1,091 | 1,091 | 1,172 | 1,201 |
| | % of Operators Inspected | 83% | 82% | 82% | 87% | 71% |
| | % of Facilities Inspected | 68% | 69% | 61% | 45% | 65% |
| Transportation - Railroad | Complaints Investigated | 185 | 134 | 204 | 250 | 250 |